



A layer stripping approach for estimation of Q Factor and Reflection Coefficient using spectral ratio method

Soumen Deshmukh, M S Rana, Radha Krishna; KDMIPE, ONGC, Dehradun*

soumendeshmukh@gmail.com

Keywords

Seismic Quality Factor (Q), Reflection Coefficient, Spectral ratio method

Summary

Seismic quality factor (Q) is a very useful parameter to shed light on lithology, porosity, and pore fluids etc. Several authors (*Dasgupta, 1998; Sain et al., 2009; Sain and Singh, 2011*) estimated Q from multi-channel seismic data. Here, we present a new approach for estimating Q along with reflection coefficient from offset-dependent amplitude data. Warner (*1990*) tries to get reflection coefficient by taking the ratio of primary and multiple reflection amplitudes. Often multiples are not visible on seismograms and they may lie beyond the record length. To avoid such problems, we propose to calculate the reflection coefficients at lithological boundaries from amplitudes of primary reflections only. The effectiveness of the approach has been demonstrated with a synthetic and real examples. Tests show promise that it determines interval Q values with reasonable accuracy.

Introduction

Seismic waves travelling through the earth experience attenuation due to anelasticity of the medium. Q is also sensitive to lithology, porosity, permeability, and pore fluid characteristics and affects the amplitude versus offset (AVO) signatures. Thus, estimating Q is very desirable to compensate for the effect for AVO analysis and to understand the fluid characteristics. Laboratory experiments indicate that the Q of a medium decreases with the saturation of fluids (*Gardner et al. 1964*) and increases with increasing pressure (*Klima et al. 1969*) and velocity. A saturated or ductile medium has smaller Q than a rigid medium.

Reflection coefficient is directly proportional to seismic impedance contrast which gives an idea of geophysical properties variation of subsurface earth. Reflection coefficient also useful for Archaeological study (*Bull et al., 1998*), Gas-hydrate study, study of global sea level changes etc.

We show a layer stripping approach for estimation of Q Factor and Reflection Coefficient using logarithmic spectral ratio method from prestack noise free and spherical divergence corrected gathers. The input data are noise free amplitudes and two way times varies with offset of subsequent

layers and the dominant frequency of each trace element.

Methodology

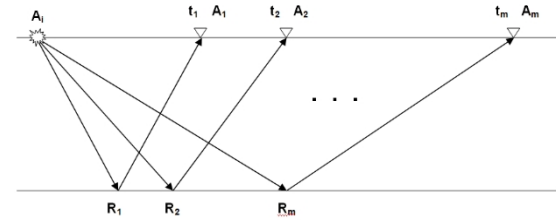


Figure 1: Reflection Coefficients, amplitudes and times at different offset for same source.

If there are m no of receivers, than the reflectivity series varies with offset will be:

$$[R_{11}, R_{12}, R_{13}, R_{1m}]$$

If the amplitudes of each reflected events are geometrical spreading corrected and noise free, than we can write:

$$A_{11} = R_{11} * A_i * e^{-\pi f_{11} t_{11} / Q_1} \tag{1}$$

Where Q_1 is the seismic quality factor for 1st layer, A_i is the incident amplitude, t_{11} is the TWT from 1st interface at receiver 1 and f_{11} is the dominant frequency at receiver 1. Similarly we can write for the 2nd and other receivers as:

$$A_{12} = R_{12} * A_i * e^{-\pi f_{12} t_{12} / Q_1} \tag{2}$$

$$A_{13} = R_{13} * A_i * e^{-\pi f_{13} t_{13} / Q_1} \tag{3}$$

o
o

$$A_{1m} = R_{1m} * A_i * e^{-\pi f_{1m} t_{1m} / Q_1} \tag{4}$$

From the above equations we can formulate:

$$A_{11} / A_{12} = R_{11} / R_{12} * e^{-\pi (f_{11} t_{11} - f_{12} t_{12}) / Q_1} \tag{5}$$

$$A_{11} / A_{13} = R_{11} / R_{13} * e^{-\pi (f_{11} t_{11} - f_{13} t_{13}) / Q_1} \tag{6}$$

o

$$A_{11} / A_{1m} = R_{11} / R_{1m} * e^{-\pi (f_{11} t_{11} - f_{1m} t_{1m}) / Q_1} \tag{7}$$

Taking the logarithm of above equations we get:

$$\log(A_{11}/A_{12}) \quad = \log(R_{11}/R_{12}) + \pi(f_{12}t_{12} - f_{11}t_{11})/Q_1 \quad (8)$$

In simplifies form

$$\log(A_{11}/A_{12}) = \pi(f_{12}t_{12} - f_{11}t_{11})/Q_1 + \log(R_{11}) - \log(R_{12}) \quad (9)$$

$$\log(A_{11}/A_{13}) = \pi(f_{13}t_{13} - f_{11}t_{11})/Q_1 + \log(R_{11}) - \log(R_{13}) \quad (10)$$

o

o

$$\log(A_{11}/A_{1m}) = \pi(f_{1m}t_{1m} - f_{11}t_{11})/Q_1 + \log(R_{11}) - \log(R_{1m}) \quad (11)$$

In Matrix form we can write:

$$\begin{matrix} \begin{bmatrix} \log(A_{11}/A_{12}) \\ \log(A_{11}/A_{13}) \\ \vdots \\ \log(A_{11}/A_{1m}) \end{bmatrix} \\ \text{m-1} \end{matrix} = \begin{matrix} \begin{bmatrix} \pi(f_{12}t_{12} - f_{11}t_{11}) & 1 & -1 & 0 & \dots & 0 \\ \pi(f_{13}t_{13} - f_{11}t_{11}) & 1 & 0 & -1 & \dots & 0 \\ \vdots & \ddots & & & & \\ \pi(f_{1m}t_{1m} - f_{11}t_{11}) & 1 & 0 & 0 & \dots & -1 \end{bmatrix} \\ \text{m-1} \times \text{m+1} \end{matrix} * \begin{matrix} \begin{bmatrix} 1/Q_1 \\ \log(R_{11}) \\ \log(R_{12}) \\ \vdots \\ \log(R_{1m}) \end{bmatrix} \\ \text{m+1} \times 1 \end{matrix}$$

D = G * M

Where D is the data parameter, M is the model parameter and G is the forward problem operator. Here the no of model parameter (m+1) > no of data parameter (m-1), so it is an underdetermined inverse problem and can be solved by following inverse equation:

$$M = G^T * (G * G^T)^{-1} * D \quad (12)$$

From the above solution we can get the quality factor of 1st layer and the P wave reflection coefficient of consecutive offset for 1st layer.

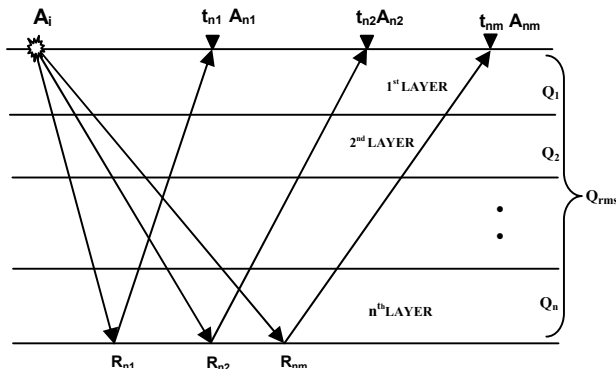


Figure 2: Amplitudes and times at different offset for same source for multiple layers(ray bending not considered).

We will use RMS approach for multi-layer study. For multi-layer Q_{rms} is the rms quality factor for n no of layer

$$Q_{rms(n)} = \sqrt{\frac{Q_1^2 t_{01} + Q_2^2 t_{02} + \dots + Q_n^2 t_{0(n)}}{t_{01} + t_{02} + \dots + t_{0(n)}}} \quad (13)$$

Where Q_n is the quality factor for n^{th} layer, $t_{0(n)}$ is the zero offset travel time for n^{th} layer. Using layer stripping approach we can get the interval quality factor of individual layers.

$$Q_n = \sqrt{\frac{Q_{rms(n)}^2 t_{0(n)} - Q_{rms(n-1)}^2 t_{0(n-1)}}{t_{0(n)} - t_{0(n-1)}}} \quad (13)$$

The amplitude at m^{th} receiver from n^{th} reflector is

$$A_{nm} = R_{nm} * A_i * e^{-\pi f_{nn} t_{nm} / Q_{rms(n)}} \quad (14)$$

Where R_{nm} is the rms reflection coefficient at the base of n^{th} layer.

The matrix equation for single layer approach will give the interval Q for consecutive layers.

Using above equations till now we can estimate the reflection coefficients of 1st layer, rms reflection coefficients of consecutive layers and the interval Q of consecutive layers.

For getting reflection coefficients at each interface we consider ray bending at each interface.

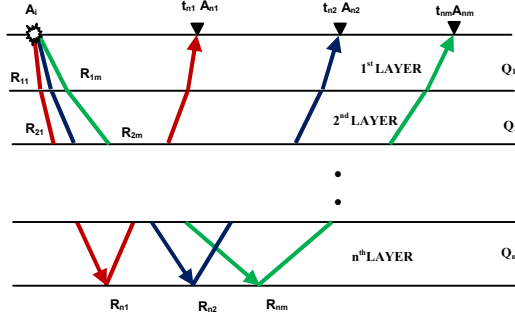


Figure 3: Reflection Coefficients, amplitudes and times at different offset for same source for multiple layers(ray bending considered).

The amplitude at 1st receiver from nth reflector can be written as

$$A_{n1} = R_{n1} * \left(\sum_1^{n-1} (1 - R_{(n-1)1}^2) \right) * A_i * e^{\frac{\pi f_{n1} t_{n1}}{Q_{rms}(n)}} \quad (15)$$

The amplitude at mth receiver from nth reflector can be written as

$$A_{nm} = R_{nm} * \left(\sum_1^{n-1} (1 - R_{(n-1)m}^2) \right) * A_i * e^{\frac{\pi f_{nm} t_{nm}}{Q_{rms}(n)}} \quad (16)$$

$$\text{Or, } A_{nm} = R_{nm} * A_i * K_{nm} \quad (17)$$

Where

$K_{nm} = \left(\sum_1^{n-1} (1 - R_{(n-1)m}^2) \right) * e^{\frac{\pi f_{nm} t_{nm}}{Q_{rms}(n)}}$ is a known quantity.

Taking ratio 1st amplitude and mth amplitude from nth layer we will get relative reflection coefficient of nth layer which can converted into absolute reflection coefficient.

$$A_{n1}/A_{nm} = (R_{n1}/R_{nm}) * (K_{n1}/K_{nm}) \quad (18)$$

Results and Discussion

Synthetic Data:

The synthetic data for a multi-layered earth has been generated using the reflectivity method with following model parameters

Vp(mt./s)	Vs(mt./s)	ρ (gm/cc)	Depth(mt.)	Int. Q
1480	0.001	1.03	1000	150
1 st interface				
1700	500	1.4	100	100
2 nd interface				
2200	900	1.6	200	200
3 rd interface				
1800	600	1.5	200	120

By adding 10% random noise, we have inverted the synthetic data. The estimated interval Q, and reflection coefficients at different offsets match reasonably with the true interval Q and reflection coefficients as shown below.

	Qobs	Qest	%error
150	130.5382	12.97	
100	91.343	8.65	
200	167.298	16.35	
120	124.352	3.63	

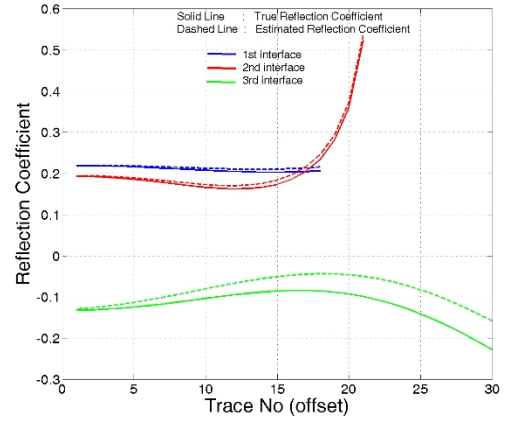


Figure 4: Comparison between true and reflection coefficients estimated from 10% noisy synthetic data.

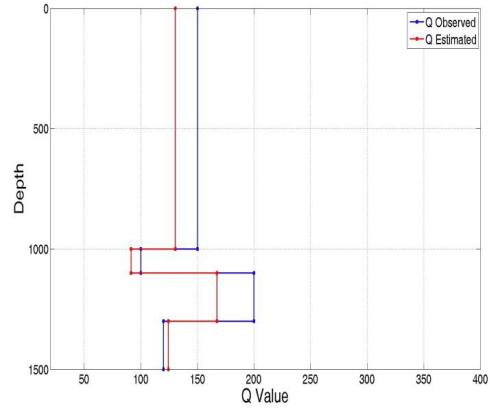


Figure 5: Comparison between true and estimated int. Q.

Real Data:

We have applied this approach on aprestack seismic gather of K G offshore and the results are shown below.

Ti
me

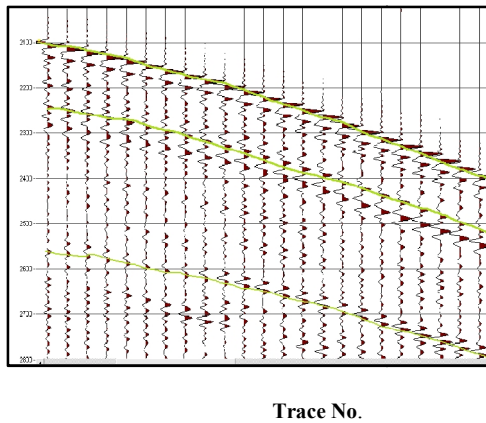


Figure 6: Prestack seismic gather of K G offshore.

We have extracted amplitude and time from topmost three major reflectors including seafloor, and the data has been analyzed.

Amplitudes shows decreasing trend for sea floor and 3rd reflector and slight increasing trend for 2nd reflector (Fig. 7).

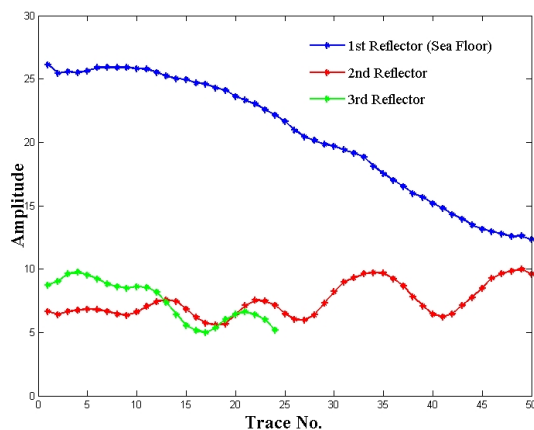


Figure 7: Comparison between extracted amplitudes of three reflector.

Estimated reflection coefficient for sea floor (Fig. 8) varies with offset from 0.47 to 0.53 and receiver no. 43 shows a critical reflection point. The ray parameter equation ($v_1/v_2 = \sin \theta_c$) gives the 2nd layer P wave velocity 1872 mt/s taking the sea water P wave velocity as 1480 mt/s.

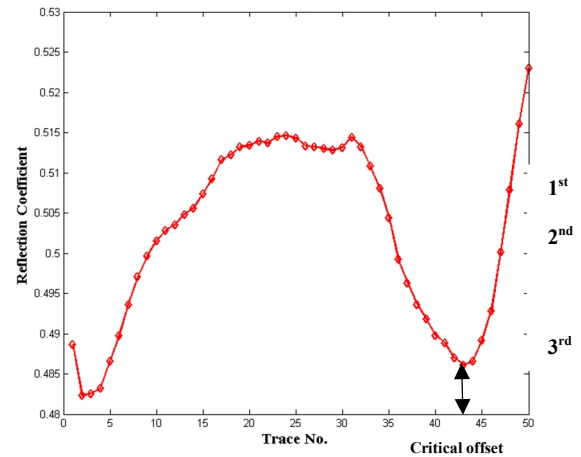


Figure 8: Estimated reflection coefficient of sea floor.

For 2nd layer the reflection coefficient shows a varying trend and 3rd layer it shows a decreasing trend (Fig. 9).

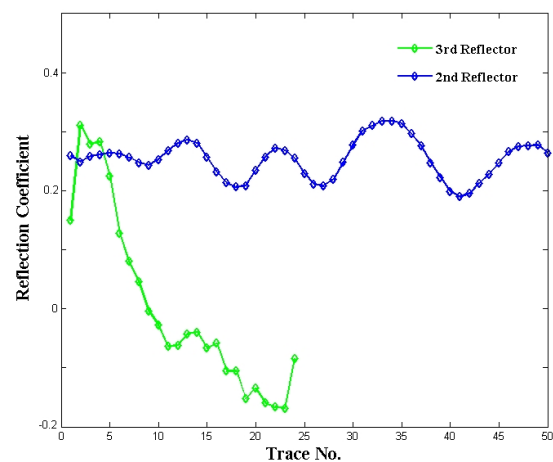


Figure 9: Estimated reflection coefficient of 2nd and 3rd Reflector.

Taking consideration of varying frequency the estimated Q value for sea water of 1500mt depth is 117. The 170 mt thick 2nd layer have Q value 158, and for 3rd layer estimated Q value is 226.

Conclusions

We have presented a new approach for the estimation of interval seismic Q (attenuation) from amplitude versus offset reflection data for a multi-layered earth model. Besides Q, the approach can provide reflection coefficients at various offsets from different subsurface interfaces mainly from the primary reflection data. The validity of this layer stripping approach has been tested with noisy

synthetic data. The result shows good match of reflection coefficient at shallower depth and near to middle offset. The TWT and amplitude data should be extracted very concisely for better result. The study does not include the horizontal anisotropy.

Acknowledgement

Authors are thankful to Director (Exploration), ONGC, for according permission to publish the paper. We thank Dr. D. N. Singh, GGM-Head KDMIPE, for encouragement during the study and providing infrastructure facilities. We also thank Shri A. K. Parakh, GM-Head BRG and Shri P. K. Bhatnagar, GM-Head BRG - II for motivation of this work. We thanks Dr. Bheemesha, DGM (Geol.) and all members of KG Group for their valuable suggestions. The views expressed in the paper are those of the authors and not necessarily of the organization to which they belong.

References

- Blas, E., Accurate interval Q -factor estimation from VSP data, 2012, GEOPHYSICS, 67, 149-159.
- Bull, J. M., Quinn, R., Dix, J. K., Reflection Coefficient Calculation from Marine High Resolution Seismic Reflection (Chirp) Data and Application to an Archaeological Case Study, 1998, Marine Geophysical Researches, 20, 1-11.
- Dasgupta, R., and Clark, R. A., Estimation of Q from surface seismic reflection data, 1998, Geophysics, 63, 2120-2128.
- Gardner, G. H. F., Wyllie, M. R. J., and Droschak, D. M., Effects of pressure and fluid saturation on the attenuation of elastic waves in sands, 1964, J. Petrol. Tech., 16, 189-198.
- Klima, K., Vanek, J., Pros, Z., The attenuation of longitudinal waves in diabase and graywacke under pressures up to 4 kilobars, 1969, Studia Geoph et Geod, 8, 247-254.
- McCann, C., Sothcott, J., and Assefa, S.B., Prediction of petrophysical properties from seismic quality factor measurements, 1997, Geological Society, London, 122, 121-130.
- Sain, K., and Kaila, K. L., 1996, Direct calculation of interval velocities and layer thicknesses from seismic wide-angle reflection times: Geophy. J. Int., 125, 30 - 38.
- Sain, K., Singh, A.K., Thakur, N. K., and Khanna, R., 2009, Seismic quality factor observations for gas-hydrate-bearing sediments on the western margin of India: Mar Geophys Res 30:137-145.
- Warner, M.R., 1990, Absolute reflection coefficients from deep seismic reflections: Tectonophysics, 173, 15-23.
- Zhang, C., and Tadeusz, J.U., 2002, Estimation of quality factors from CMP records: GEOPHYSICS, 67, 1542-1547.